

**Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2019**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	
<b>Crude Oil<sup>4</sup></b>	<b>2,164,628</b>	--	--	<b>1,275,784</b>	<b>77,453</b>	<b>17,846</b>	<b>2,983,313</b>	<b>516,706</b>	<b>0</b>	<b>1,108,779</b>
<b>Hydrocarbon Gas Liquids</b>	<b>856,586</b>	<b>-3,658</b>	<b>119,885</b>	<b>39,841</b>	--	<b>40,413</b>	<b>95,105</b>	<b>309,637</b>	<b>567,499</b>	<b>228,930</b>
Natural Gas Liquids	856,586	-3,658	70,125	36,138	--	41,009	95,105	309,637	513,440	221,370
Ethane	338,400	--	839	--	--	10,575	--	48,759	279,905	60,215
Propane	276,793	--	52,310	26,363	--	8,047	--	186,173	161,246	71,705
Normal Butane	73,135	--	18,710	7,214	--	20,433	28,286	45,762	4,578	58,168
Isobutane	74,095	--	-1,734	2,535	--	3,085	38,788	849	32,174	11,575
Natural Gasoline	94,163	-3,658	--	26	--	-1,131	28,031	28,094	35,537	19,707
Refinery Olefins	--	--	49,760	3,703	--	-596	--	--	54,059	7,560
Ethylene	--	--	54	--	--	0	--	--	54	0
Propylene	--	--	50,860	2,759	--	-362	--	--	53,981	6,584
Normal Butylene	--	--	-1,125	914	--	-140	--	--	-71	935
Isobutylene	--	--	-29	30	--	-94	--	--	95	41
<b>Other Liquids</b>	--	<b>221,384</b>	--	<b>239,674</b>	<b>36,534</b>	<b>-2,419</b>	<b>403,463</b>	<b>91,514</b>	<b>5,034</b>	<b>335,385</b>
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	221,411	--	6,774	16,674	-671	214,626	30,904	0	30,704
Hydrogen	--	--	--	--	38,074	--	38,074	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	14,494	--	565	-3,554	175	30	11,300	0	1,726
Renewable Fuels (including Fuel Ethanol)	--	206,917	--	6,182	-17,994	-865	176,366	19,603	0	28,938
Fuel Ethanol <sup>5</sup>	--	186,361	--	1,138	-4,607	-765	165,547	18,110	0	22,573
Renewable Fuels Except Fuel Ethanol	--	20,556	--	5,044	-13,387	-100	10,819	1,494	0	6,365
Other Hydrocarbons	--	--	--	27	148	19	156	--	0	40
Unfinished Oils	--	--	--	103,792	--	10,047	46,855	41,826	5,064	95,903
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup>	--	-27	--	129,108	19,860	-11,791	141,948	18,784	0	208,751
Reformulated	--	-3	--	30,451	45,598	1,993	73,954	99	0	52,094
Conventional	--	-24	--	98,657	-25,738	-13,784	67,994	18,685	0	156,657
Aviation Gasoline Blend. Comp.	--	--	--	--	--	-4	34	--	-30	27
<b>Finished Petroleum Products</b>	--	<b>696</b>	<b>3,554,710</b>	<b>126,929</b>	<b>-2,694</b>	<b>-12,450</b>	--	<b>589,337</b>	<b>3,102,754</b>	<b>281,839</b>
Finished Motor Gasoline	--	696	1,809,802	13,009	-15,253	-4,753	--	144,246	1,668,761	20,979
Reformulated	--	--	582,973	--	-43,025	-10	--	--	539,958	34
Conventional	--	696	1,226,829	13,009	27,773	-4,743	--	144,246	1,128,803	20,945
Finished Aviation Gasoline	--	--	2,156	128	--	53	--	--	2,231	1,009
Kerosene-Type Jet Fuel	--	--	317,655	28,445	--	-1,016	--	37,077	310,039	40,570
Kerosene	--	--	1,176	101	--	-765	--	563	1,479	1,830
Distillate Fuel Oil <sup>5</sup>	--	--	927,753	36,812	12,559	-9,166	--	236,247	750,043	130,840
15 ppm sulfur and under	--	--	865,082	34,609	12,559	-5,386	--	187,087	730,549	118,210
Greater than 15 ppm to 500 ppm sulfur	--	--	24,061	565	--	-1,316	--	23,532	2,410	3,795
Greater than 500 ppm sulfur	--	--	38,610	1,638	--	-2,464	--	25,629	17,083	8,835
Residual Fuel Oil <sup>6</sup>	--	--	67,775	26,559	--	2,025	--	46,783	45,526	30,339
Less than 0.31 percent sulfur	--	--	10,337	2,868	--	1,676	--	NA	NA	3,821
0.31 to 1.00 percent sulfur	--	--	9,191	3,709	--	-261	--	NA	NA	4,456
Greater than 1.00 percent sulfur	--	--	48,247	19,982	--	610	--	NA	NA	22,056
Petrochemical Feedstocks	--	--	53,429	3,083	--	-360	--	--	56,872	3,044
Naphtha for Petro. Feed. Use	--	--	35,526	2,456	--	-125	--	--	38,107	2,269
Other Oils for Petro. Feed. Use	--	--	17,903	627	--	-235	--	--	18,765	775
Special Naphthas	--	--	5,490	2,463	--	-280	--	--	8,233	1,181
Lubricants	--	--	28,847	7,690	--	-3,645	--	20,312	19,870	10,310
Waxes	--	--	823	936	--	-13	--	722	1,050	663
Petroleum Coke	--	--	149,981	1,179	--	1,518	--	98,272	51,370	9,417
Marketable	--	--	110,633	1,179	--	1,518	--	98,272	12,022	9,417
Catalyst	--	--	39,348	--	--	--	--	--	39,348	--
Asphalt and Road Oil	--	--	54,587	6,518	--	3,996	--	4,802	52,307	31,041
Still Gas	--	--	119,814	--	--	--	--	--	119,814	--
Miscellaneous Products	--	--	15,422	6	--	-44	--	314	15,158	616
<b>Total</b>	<b>3,021,214</b>	<b>218,422</b>	<b>3,674,595</b>	<b>1,682,228</b>	<b>111,294</b>	<b>43,390</b>	<b>3,481,881</b>	<b>1,507,195</b>	<b>3,675,286</b>	<b>1,954,933</b>

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.